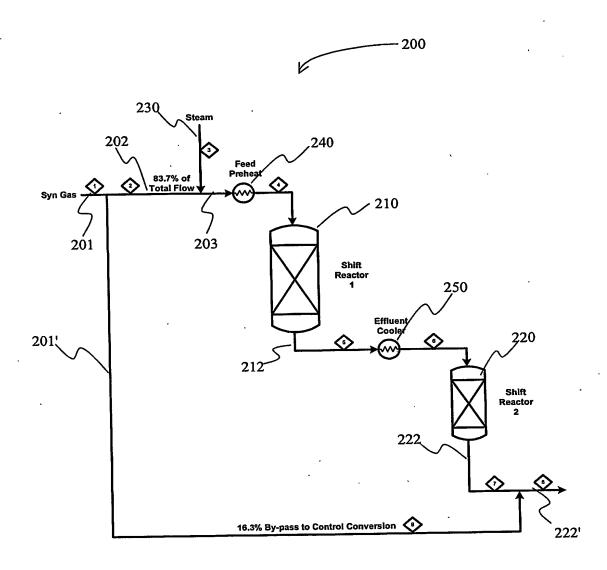


Figure 1



**Prior Art Figure 2** 

Stream #	<b>~</b> I	<b>%</b>	നി	<b>4</b> 1	ını	ဖျ	~	<b>201</b>	D)	•
Mole flow, Ibmole/hr							0	9000	13304	
5	22174	22174	0	8869	742	14046	3880	2800	1000	
3 =	11101	11101	o	4476	12604	19319	29378	29378	67.15	
7	2 }			222	8360	8693	18767	18767	333	
<b>C0</b> 2	¥	524	>	777	,	;	4	4	œ	
CH4	13	13	0	2	သ	5	2	2	, į	•
	288	288	0	115	115	288	288	288	5	
A S	3 15	2755	· c	1102	1102	2755	2755	2755	16න	
NZ	607	3	, c		C	0	0	0	0	
02	>	>	<b>&gt;</b> (	, •	, ,	c	σ	σ	ß	
NH3	တ	6	0	4	4	n	0	, ,	977	
960	244	244	0	86	108	254	569	269	5	
<b>67</b> L	;			Ť	c	16	-	-	æ	
SOS	21	77	>	<b>:</b>			4000	40636	4258	
НОО	7097	7607	30752	33591	25452	01/62	05081	9000	3	
Total Downline	44352	44352	30752	48492	48492	75103	75103	75103	26611	
	7007	130100	EEAM3	011049	911949	1448867	1448867	1448867	536918	
Total Flow Ib'hr	894804	024004	contro.	2		1.0000	4000004	1888004	389754	
Total Flow cuft/fr	649591	649591	545324	878846	1207737	1401817	+660001	10001		
Tomporphine E	300	320	900	550	820	220	802	802	ğ	
renipa amie i		F75	£	572	562	552	542	542	575	
Pressure psi	ò	5	3	,	•	*	•	-	_	
Vapor Frac	-	<del></del>	-	-	<del>, -</del>	-	-	•	•	

rigure 3

രി	Ç	3012	1823	8	2	4	<del>4</del> 49	0	Ψ-	₽	4	<b>r</b> ;	1138	7226	145786	105828	320	7	0/0	_
ωI	0	3980	29379	18764	13	288	2755	0	တ	266	_	+	53614	109079	2060943	2147774	556	671	247	τ-
7	į	374	$Z\!\!I\!\!I\!\!I\!\!I\!\!I\!\!I\!\!I\!\!I\!\!I\!\!I\!\!I\!\!I\!\!I$	18674	Ξ	. 241	2306	0	7	226	•	>	52458	101853	1915157	2030718	270	1	542	-
<b>9</b> i		1537	26392	17510	=	241	2306	0	7	226	•	0	53622	101853	1915157	1947308	550		552	
រស		. 1537	26392	17510	7	241	2306	0	7	226	•	0	53622	101853	1915157	2534548	849	2	262	-
41		18561	9368	464	7-	241	2306	0	7	204	1	52	70668	101853	1915157	1845570	מא	200	572	-
ကା		0	0	0		· c					>	0	64727	64727	1166070	1147801		3	820	-
		18561	9368	464	÷ ÷	241	2306		^	- 6	<b>5</b> 04	22	5941	37126	749087	543769		320	275	-
4		22174	11101	- F	5	2 8	94 K	2	<b>,</b>	, 5	¥.	27	7007	44352	804873	640507	300	350	575	<b>~</b>
Stream #	Mole flow, Ibmol/hr	5	3 5	200	20.5	4 C	Y S	Z (	70	S LIN	HZS	SOS	H20	Total Flow ihmol/hr	Total Flow Iblibe	Total Flow (Dill)	I DISA MOLL BIO	Temperature F	Pressure psi	Vapor Frac

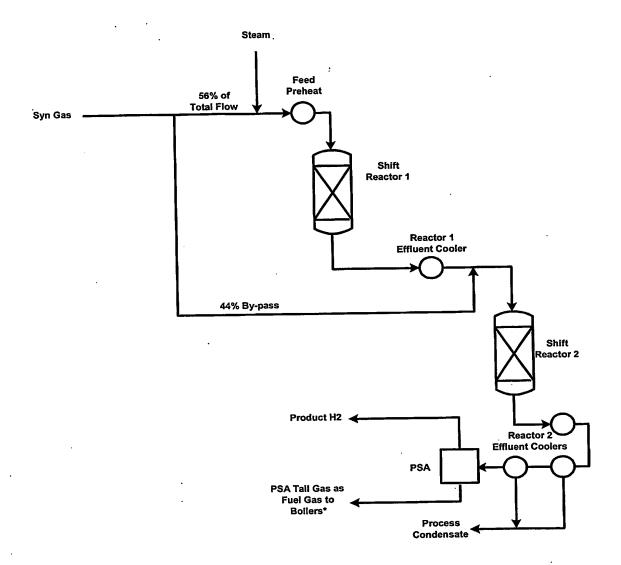


Figure 5

	Known Cor (Cas	nfiguration se 1)	Inventive Configuration (Case 2)			
Stage Catalyst Size & Form	First G-3C 6x6 mm Tabs	Second G-3C 6x6 mm Tabs	First G-3C 6x6 mm Tabs	Second G-3C 6x6 mm Tabs		
Rec. Volume, ft <sup>3</sup> Exit CO, lb mols/hr Operating Temps., °F	4368.8	6545.0	2451.9	2758.2		
	1624.1	586.5	911.5	3017.4		
Operating Temps., F Inlet Outlet Vessel ID, ft. Est. Pressure Drop, psi Est. Catalyst Life, years	637.5	662.5	637.5	662.5		
	934.8	687.5	934.8	849.6		
	23	25	18	19		
	5.54	5.38	4.3	6.46		
	3-4	5-6	3-4	4-5		

Figure 6

# HIGH SHIFT CONVERTER MATERIAL BALANCES

### Case 1 - First Stage

	INLET	OUTLET		
Gas Temp. °F Pressure Psig	637.50 353.00	934.80 347.46		٠
COMPOSITION	LbMoles/hr	Mole %	LbMoles/hr	Mole %
CH4 CO CO2 H2 N2 AR	1623.600 14104.800 2050.900 5746.800 206.500 5.300	6.840 59.419 8.640 24.209 0.870 0.022	1623.600 1624.045 14531.655 18227.556 206.500 5.300	4.483 4.484 40.122 50.326 0.570 0.015
DRY TOTAL	23737.900	100.000	36218.655	100.000
H2O	S/G ratio 51883.800	2.1857	S/G ratio 39403.045	1.0879
WET TOTAL	75621.700		75621.700	

#### CATALYST:

100% G-3C 6 x 6 mm Tabs	
CATALYST VOLUME	4368.8 Ft3
DRY GAS INLET SPACE VELOCITY	2062.0 SCFH/Ft3
OUTLET EQUILIBRIUM CO	3.866 %
DEW POINT TEMPERATURE	401.7 Deg.F
BED HEIGHT	10.5 FEET
PRESSURE DROP	5.54 Psi

Figure 7A

## HIGH SHIFT CONVERTER MATERIAL BALANCES

#### Case 1 - Second Stage

	INLET	OUTLET		
Gas Temp. °F Pressure Psig	662.50 343.00	687.47 337.62		
COMPOSITION	LbMoles/hr	Mole %	LbMoles/hr	Mole %
CH4 CO CO2 H2 N2 AR	1623.610 1624.044 14531.647 18227.543 206.483 5.288		1623.610 586.414 15569.292 19265.192 206.483 5.288	41.790
DRY TOTAL	36218.650	100.000	37256.278	100.000
H2O	S/G ratio 39402.269	1.0879	S/G ratio 38364.639	1.0297
WET TOTAL	75620.919		75620.919	
CATALYST:				
	-3C 6 x 6 mm Tab YST VOLUME	os	6545.	0 Ft3

100% G-3C 6 x 6 mm Tabs	•
CATALYST VOLUME	6545.0 Ft3
DRY GAS INLET SPACE VELOCITY	2100.1 SCFH/Ft3
OUTLET EQUILIBRIUM CO	1.192 %
DEW POINT TEMPERATURE	375.9 Deg.F
BED HEIGHT	13.3 FEET
PRESSURE DROP	5.38 Psi

Figure 7B

# HIGH SHIFT CONVERTER MATERIAL BALANCES

### Case 2 - First Stage

	INLET	OUTLET		
Gas Temp. °F Pressure Psig	637.50 353.00	934.80 348.70		
COMPOSITION	LbMoles/hr	Mole %	LbMoles/hr	Mole %
CH4 CO CO2 H2 N2 AR	911.200 7916.000 1151.000 3225.300 115.900 3.000	6.840 59.419 8.640 24.210 0.870 0.023	911.200 911.460 8155.540 10229.840 115.900 3.000	4.483 4.484 40.122 50.327 0.570 0.015
DRY TOTAL	13322.400	100.000	20326.940	100.000
H2O	S/G ratio 29118.500	2.1857	S/G ratio 22113.960	1.0879
WET TOTAL	42440.900		42440.900	

#### CATALYST:

100% G-3C 6 x 6 mm Tabs	
CATALYST VOLUME	2451.9 Ft3
DRY GAS INLET SPACE VELOCITY	2062.0 SCFH/Ft3
OUTLET EQUILIBRIUM CO	3.866 %
DEW POINT TEMPERATURE	401.7 Deg.F
BED HEIGHT	9.6 FEET
PRESSURE DROP	4.30 Psi

Figure 7C

# HIGH SHIFT CONVERTER MATERIAL BALANCES Case 2 - Second Stage

	INLET	OUTLET		
Gas Temp. °F Pressure Psig	662.50 343.00	849.58 336.54		
COMPOSITION	LbMoles/hr	Mole %	LbMoles/hr	Mole %
CH4 CO CO2 H2 N2 AR	1822.500 8827.400 9306.600 13455.000 231.800 5.900	5.416 26.234 27.658 39.986 0.689 0.018	1822.500 3017.405 15116.595 19264.995 231.800 5.900	4.619 7.647 38.309 48.823 0.587 0.015
DRY TOTAL	33649.200	100.000	39459.195	100.000
H2O	S/G ratio 22143.300	0.6581	S/G ratio 16333.305	0.4139
WET TOTAL	55792.500		55792.500	

#### CATALYST:

8.2 Ft3
9.8 SCFH/Ft3
73 %
.1 Deg.F
FEET
5 Psi

# Figure 7D